

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/517

ISSUE DATE

27-Oct-23

DUE DATE

4-Nov-23

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period

14.08.2023 to 20.08.2023. (Week No.21/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period 14.08.2023 to 20.08.2023. (Week No.21/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 14.08.2023 to 20.08.2023. (Week No.21/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.08.2023 to 20.08.2023. (Week No.21/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.21358	0.00000	-1.21358
2	G.T.STN.	0.00000	0.38345	0.38345
A)	IPGCL	-1.21358	0.38345	-0.83012
3	PRAGATI GT	0.00000	19.59205	19.59205
4	Bawana	0.00000	53.86306	53.86306
B)	PPCL	0.00000	73.45510	73.45510
5	EDWPCL	0.00000	1.24125	1.24125
6	BYPL	0.00000	76.61361	76.61361
7	BRPL	0.00000	44.56282	44.56282
8	TPDDL	-221.10316	0.00000	-221.10316
9	NDMC	-46.52410	0.00000	-46.52410
10	MES	0.00000	48.21912	48.21912
11	N.Railways	0.00000	50.16692	50.16692
12	Tekhhand	0.00000	2.60315	2.60315
C)	Total Delhi Deviation Amount	-268.84084	297.24542	28.40458
12	*Regional Deviation NRPC	0.00000	257.33547	257.33547

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.88

(i)	Actual drawal from the grid in MUs	797.509238
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.608546
	(b) Pargati	39.849738
	(c) Bawana	80.476207
	(d) MSW Bawana	2.833702
	(e) EDWPCL	-0.016188
	(f) Tekhhand	3.245372
	Total	131.997376
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	929.506614
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	271.217998
	(b) BRPL	402.444319
	(c) BYPL	204.293737
	(d) NDMC	33.912367
	(e) MES	5.717802
	(f) BTPS	0.000000
	(g) RPH	0.031689
	(h) N.Railways	3.736768
	Total	921.354680
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	8.151935
(vi)	Trans. Loss((v)*100/(iii)) in %	0.88

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
19-08-2023	24 to 46	PPCL Unit #02 with STG	Due to Tripping of 220kV PPG-IP ckt

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.08.2023 to 20.08.2023. (Week No.21/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	38.988901	38.301373	-0.687529	-40.69579
15-Aug-23	32.056138	31.279230	-0.776909	-33.50268
16-Aug-23	39.134960	38.812328	-0.322632	-19.53596
17-Aug-23	42.501587	41.327125	-1.174463	-43.76545
18-Aug-23	43.199463	42.520778	-0.678685	-36.16902
19-Aug-23	40.424193	39.921891	-0.502302	-21.56350
20-Aug-23	39.527283	39.055274	-0.472010	-25.87077
Total	275.832526	271.217998	-4.6145280	-221.10316

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	55.517023	55.279022	-0.238002	-11.10835
15-Aug-23	50.988222	50.690111	-0.298112	-7.81730
16-Aug-23	58.098520	58.436404	0.337884	39.00275
17-Aug-23	59.764175	59.529296	-0.234879	-6.64878
18-Aug-23	61.605011	61.746949	0.141938	13.14851
19-Aug-23	59.562692	59.544181	-0.018511	9.42802
20-Aug-23	57.270089	57.218356	-0.051733	8.55798
Total	402.805732	402.444319	-0.3614139	44.56282

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	27.311404	27.472655	0.161250	10.62338
15-Aug-23	24.002264	24.304476	0.302212	32.55977
16-Aug-23	28.783997	29.277632	0.493635	51.76451
17-Aug-23	30.729994	30.515197	-0.214797	-8.46277
18-Aug-23	31.970110	31.667904	-0.302206	-16.16983
19-Aug-23	31.381278	31.220938	-0.160340	-7.98213
20-Aug-23	29.739403	29.834936	0.095533	14.28067
Total	203.918450	204.293737	0.3752873	76.61361

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	5.421881	5.002852	-0.419029	-12.60355
15-Aug-23	3.729692	3.616856	-0.112836	-2.05949
16-Aug-23	5.467721	5.390594	-0.077127	1.43116
17-Aug-23	5.767974	5.442947	-0.325027	-8.03033
18-Aug-23	5.849317	5.568887	-0.280430	-11.23339
19-Aug-23	4.843058	4.713541	-0.129517	0.36028
20-Aug-23	4.523348	4.176690	-0.346658	-14.38877
Total	35.602991	33.912367	-1.6906240	-46.52410

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	0.811187	0.852795	0.041608	5.56316
15-Aug-23	0.634190	0.717696	0.083506	9.95067
16-Aug-23	0.787021	0.900220	0.113199	11.77610
17-Aug-23	0.808883	0.900973	0.092090	8.53691
18-Aug-23	0.805530	0.867683	0.062153	5.55930
19-Aug-23	0.716607	0.773702	0.057095	5.44645
20-Aug-23	0.707170	0.704733	-0.002437	1.38652
Total	5.270588	5.717802	0.4472142	48.21912

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	0.471197	0.507120	0.035923	5.03252
15-Aug-23	0.493544	0.539703	0.046159	6.01476
16-Aug-23	0.429197	0.514192	0.084995	11.32451
17-Aug-23	0.458107	0.546411	0.088303	8.69641
18-Aug-23	0.482968	0.588993	0.106025	10.31013
19-Aug-23	0.485876	0.533562	0.047686	5.15461
20-Aug-23	0.496209	0.506788	0.010578	3.63399
Total	3.317099	3.736768	0.4196685	50.16692

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	0.012300	0.004358	-0.007942	-0.20627
15-Aug-23	0.009600	0.003496	-0.006104	-0.20379
16-Aug-23	0.012300	0.005470	-0.006830	-0.18831
17-Aug-23	0.012300	0.005514	-0.006786	-0.14497
18-Aug-23	0.012300	0.005478	-0.006822	-0.16287
19-Aug-23	0.009600	0.003847	-0.005753	-0.13202
20-Aug-23	0.009600	0.003526	-0.006074	-0.17535
Total	0.078000	0.031689	-0.0463110	-1.21358

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	0.799250	0.807978	0.008728	-0.09808
15-Aug-23	0.811015	0.814281	0.003266	-0.02079
16-Aug-23	0.800250	0.796875	-0.003375	0.15524
17-Aug-23	0.796000	0.791574	-0.004426	0.21153
18-Aug-23	0.787163	0.791485	0.004322	-0.03259
19-Aug-23	0.806075	0.811872	0.005797	-0.02491
20-Aug-23	0.798000	0.794481	-0.003519	0.19305
Total	5.597753	5.608546	0.0107935	0.38345

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	5.791000	5.737932	-0.053068	4.62728
15-Aug-23	3.651000	3.621654	-0.029346	2.35309
16-Aug-23	5.733250	5.691786	-0.041464	2.85407
17-Aug-23	6.681250	6.634320	-0.046930	2.40214
18-Aug-23	6.360000	6.328104	-0.031896	1.92604
19-Aug-23	5.558482	5.520366	-0.038116	2.12671
20-Aug-23	6.360000	6.315576	-0.044424	3.30272
Total	40.134982	39.849738	-0.2852440	19.59205

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	0.000000	-0.003637	-0.003637	0.24066
15-Aug-23	0.000000	-0.003158	-0.003158	0.22557
16-Aug-23	0.000000	-0.003286	-0.003286	0.28832
17-Aug-23	0.000000	-0.001361	-0.001361	0.12633
18-Aug-23	0.000000	-0.001185	-0.001185	0.10899
19-Aug-23	0.000000	-0.001235	-0.001235	0.10684
20-Aug-23	0.000000	-0.002326	-0.002326	0.14453
Total	0.000000	-0.016188	-0.0161880	1.24125

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	11.280000	11.337386	0.057386	-1.66396
15-Aug-23	11.880000	11.950380	0.070380	-2.13961
16-Aug-23	12.787000	12.854538	0.067538	-1.66749
17-Aug-23	13.040000	13.111028	0.071028	-1.72757
18-Aug-23	8.347414	7.824912	-0.522502	60.44509
19-Aug-23	11.875840	11.938961	0.063121	2.15213
20-Aug-23	11.401958	11.459002	0.057045	-1.53555
Total	80.612212	80.476207	-0.1360048	53.86306

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
14-Aug-23	0.498750	0.468769	-0.029981	0.68013
15-Aug-23	0.488750	0.472025	-0.016725	0.13818
16-Aug-23	0.490875	0.450024	-0.040851	0.86884
17-Aug-23	0.492000	0.456647	-0.035353	0.78464
18-Aug-23	0.482700	0.476544	-0.006156	-0.15809
19-Aug-23	0.478300	0.494743	0.016443	-0.85939
20-Aug-23	0.460875	0.426618	-0.034257	1.14883
Total	3.392250	3.245372	-0.1468783	2.60315

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017